Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2010 (Thousand Barrels)

	Supply					Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>	Ending Stocks
Crude Oil <sup>4</sup>	174,098			263,173	3,151	5,725	433,969	728	0	1,092,35
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	63,768	-564	15,273	5,168		-1,873	15,394	4,729	65,395	151,21
Pentanes Plus	8,899	-564		114		268	5,497	123	2,561	12,19
Liquefied Petroleum Gases	54,869		15,273	5,054		-2,141	9,897	4,606	62,834	139,02
Ethane/Ethylene	26,158		540	11		-183	_	_	26,892	23,18
Propane/Propylene			16,302	4,049		998	_	3,732	33,645	61,66
Normal Butane/Butylene	4,819		-1,378	627		-3,460	4,863	873	1,792	45,11
Isobutane/Isobutylene			-191	367		504	5,034	_	506	9,05
Other Liquids		29,156		47,909	3,628	-1,098	79,094	2,737	-40	249,24
Hydrogen/Oxygenates/Renewables/	i	29,130	- <b>-</b>	41,505	3,020	-1,030	7 3,034	2,737	-40	273,24
Other Hydrocarbons		29.160		169	3,233	-196	31,169	1,589	0	18,71
Hydrogen		29,100		109	5,233	-190	5,916	1,509	0	10,71
Oxygenates (excluding Fuel Ethanol)		1,750		_	-132	-45	74	1,589	0	74
Renewable Fuels (including Fuel Ethanol)		27,410		21	-2,449	-145	25,127	1,505	0	17,94
Fuel Ethanol		27,410		1	-2,603	-113	24,921	_	0	17,34
Renewable Fuels Except Fuel Ethanol		27,410		20	154	-32	24,921	_	0	65
Other Hydrocarbons		_		148	-102	-6	52	_	0	
					-		-	_	-	90.00
Unfinished Oils				23,209		4,000	19,249	- 4 4 4 0	-40	86,29
Motor Gasoline Blend.Comp. (MGBC)		-4		24,531	395	-4,899	28,673	1,148	0	144,22
Reformulated		-4		6,163	2,133	-2,375	10,621	50	0	47,75
Conventional Aviation Gasoline Blend. Comp		-4		18,368	-1,738 	-2,524 -3	18,052 3	1,098 -	0	96,46
Finished Petroleum Products		5	544,196	28,648	2,208	-13,950		67,251	521,756	352,75
Finished Motor Gasoline		5	280,937	2,651	2,208	-4,627		8,769	281,659	65,56
Reformulated		_	95,348	2,001	651	-185		468	95,716	43
Conventional		5	185,589	2,651	1,558	-4,442		8,301	185,943	65,12
Finished Aviation Gasoline			480	2,001		21		0,001	467	1,06
Kerosene-Type Jet Fuel			40,816	2,903		-2,549		1,973	44,295	44,21
Kerosene			571	2,903		128		1,973	44,293	3,25
Distillate Fuel Oil <sup>5</sup>			133,751	5,068	0	-5,140		27,107	116,852	161,56
15 ppm sulfur and under <sup>6</sup>			111,481	3,613	-1,037	-4,397		15,602	102,852	100,34
Greater than 15 ppm to 500 ppm sulfur <sup>6</sup>			8,185	231	1,037	-532		9,907	78	11,33
Greater than 500 ppm sulfur			14,085	1,224	1,037	-211		1,599	13,921	49,88
Residual Fuel Oil <sup>7</sup>			16,381	11,256		1,297		10,668	15,921	49,00
Less than 0.31 percent sulfur			1,617	2,396		-19		10,668 NA	15,672 NA	41,12
			2,732	588		-1,454		NA NA	NA NA	7,92
0.31 to 1.00 percent sulfur			12,032	8,272		2,770		NA NA	NA NA	28,50
Petrochemical Feedstocks			8,423	4,187		2,770		INA	12,592	2,68
Naphtha for Petro. Feed. Use			5,164	1,367		-113		_	6,644	1,63
Other Oils for Petro. Feed. Use			3,259	2,820		131		_	5,948	1,05
Special Naphthas			1,458	364		-50		1,335	5,948	1,05
Lubricants			4,251	1,105		-585		1,976	3,965	6,86
Waxes			160	1,105		-63		1,976	194	42
Petroleum Coke			24,674	325		549		14,084	10,366	7,79
Marketable			18,094	325		549		14,084	3,786	7,78
Catalyst			6,580	323		549		14,084	6,580	7,78
Asphalt and Road Oil			10,800	646		-2,961		1,162	13,245	16,26
Still Gas			19,207 2,287	 6		12		32	19,207 2,249	- 70
Total	237,866	28,597	559,469	344,898	8,986	-11,196	528,457	75,444	587,111	1,845,56

<sup>-- =</sup> Not Applicable.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>4</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."

<sup>=</sup> No Data Reported.

NA = Not Available.

<sup>&</sup>lt;sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>&</sup>lt;sup>3</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>5</sup> Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

<sup>&</sup>lt;sup>6</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

<sup>&</sup>lt;sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.